


MAY 17, 2010

THE DIRECTOR OF THE SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION TOOK FORMAL ACTION ON MAY 17, 2010, IN THE TRUST LANDS ADMINISTRATION OFFICE, 675 EAST 500 SOUTH, SUITE 500, SALT LAKE CITY, UTAH 84102-2818, ON THE MINERAL, SURFACE, DEVELOPMENT, FEE WAIVER, AND TRUST ACCOUNTING BUSINESS MATTERS AS INDICATED AND WHICH BECAME EFFECTIVE AT 6:00 P.M. ON MAY 17, 2010.

THESE MINUTES INCLUDE MINERAL ACTIONS AS LISTED ON PAGES 1 TO 27; SURFACE ACTIONS AS LISTED ON PAGES 27 TO 33; DEVELOPMENT ACTIONS AS LISTED ON PAGES 33 TO 40; ACTIONS CONTAINING FEE WAIVERS AS LISTED ON PAGE 40; AND TRUST ACCOUNTING ACTIONS AS LISTED ON PAGES 40 TO 42.

THESE MINUTES ARE DEEMED THE FINAL AGENCY ACTION CONCERNING THESE MATTERS AND MAY BE SUBJECT TO REVIEW AND/OR ADJUDICATION PURSUANT TO R850-8 OF THE AGENCY'S RULES. ANY APPEAL OF MATTERS CONTAINED WITHIN THESE MINUTES MUST BE IN WRITING, PURSUANT TO R850-8-1000, AND MUST BE RECEIVED BY THE OFFICE OF THE DIRECTOR BY 6:00 P.M. ON TUESDAY, MAY 25, 2010. APPEALS NOT FILED BY THAT TIME WILL NOT BE ACCEPTED AND THE MATTERS WILL BE CONSIDERED UNAPPEALABLE.



KEVIN S. CARTER, DIRECTOR
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION



LESLIE M. WARNER, RECORDS OFFICER

ARCHIVES APPROVAL NO. 7990209

MINERAL ACTIONS

MATERIALS PERMIT NO. 457 (APPROVAL)

APPLICANT:

BROWN BROTHERS CONSTRUCTION
P.O. BOX 249
LOA, UT 84747

AFFECTED LANDS:

T30S, R11E, SLB&M.
Sec. 17: W½SW¼

COUNTY: WAYNE

ACRES: 80.0±

FUND: SCH

The lease administrator has had this legal description reviewed by the GIS Group.

PROPOSED ACTION:

Applicant proposes to mine common sand and gravel on the affected lands.

RELEVANT FACTUAL BACKGROUND:

The subject lands have not been previously impacted by historic sand and gravel operations. Applicant must contract for and pay the costs of a cultural resource survey before any surface-disturbing mining activities are undertaken on the permit premises. The survey report must be received and accepted by the Agency’s Archeologist. Any restriction or action necessary as a result of the survey must be accepted by the Applicant as a condition to their permit requirements. This action is subject to the State of Utah Resource Development Coordinating Committee (“RDCC”) process. MP 457 was submitted as RDCC Project #11202 and PLPCO completed the review and comment period by letter, dated March 16, 2010. One comment was received from the Division of Air Quality as, “The proposed project is subject to R307-205-5: Fugitive Dust, of the Utah Air Quality Rules, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover, or windbreaks.” No other RDCC comments were provided. The public notice process was completed and no competing applications were received. Applicant has agreed to pay annual rental of \$10 per acre per year. There will be a royalty rate of \$0.60 per cubic yard for ordinary sand and gravel material averaging less than 3.5 inches in size and \$6 per ton for rock/riprap materials greater than 3.5 inches in size. Applicant has agreed to mine and pay in advance for a minimum of 1,000 cubic yards of ordinary sand and gravel material for each year of the permit term. A payment and performance bond in the amount of \$10,000 is required. Applicant requests a permit term of five (5) years.

EVALUATION OF FACTS:

R850-23-200 states that the Trust Lands Administration may issue materials permits or convey profits a prendre or similar interests on trust lands where the Trust Lands Administration deems it consistent with land use plans and Trust responsibilities. Mining of sand and gravel is an appropriate use of the lands pursuant to R850-23-200. The royalty rates set for commodities from this site are consistent with royalty rates for other material permit sites on trust lands in Wayne County, Utah. These rates reflect fair market value for the materials and meet the requirements of R850-23-300. The five (5) year permit term is consistent with the requirements of R850-23-600.

Upon recommendation of Mr. Harden, the Director approved the issuance of Materials Permit No. 457 for a term of five (5) years.

METALLIFEROUS MINERALS LEASE APPROVAL – ML 51808

Upon recommendation of Mr. Stokes, the Director approved the Metalliferous Minerals lease application as listed below at a minimum annual rental rate of \$500 per lease or \$1 per acre, whichever is greater. The production royalty as provided in the lease form, approved by the Director of the Trust Lands Administration, is 8 percent for fissionable minerals and 4 percent for non-fissionable minerals - based on the gross value of the ore. The land status has been examined utilizing both the plat books and the business system and the lands were found to be open and available. The application has been checked for completeness and found to be in proper order. The lease administrator has had this legal description reviewed by the GIS Group. The business system and plat books have been updated to show the lease application as an existing contract on the lands described below:

<u>ML 51808</u>	<u>T11S, R6W, SLB&M.</u>	Juab
Lawrence Fahn	SEC. 32: LOTS 1(39.37), 2(39.55), 3(39.73),	638.56 Acres
204 Elkin Court	4(39.91), E½, W½W½ [ALL]	
Delmar, NY 12054-9629		

Annual Rental: \$639

FUND: SCH

METALLIFEROUS MINERALS LEASE READJUSTMENT AND EXTENSION – ML 48482 (SCH)

Metalliferous Minerals Lease ML 48482 reached the end of its ten (10) year primary term on April 30, 2010. Under Article II of the lease, it is expressly agreed that at the end of each period of ten (10) years following the effective date of the lease, the State of Utah, as Lessor, shall have the right to readjust the terms and conditions of the lease as may be determined to be in the best interest of the State of Utah as trustee owner of the mineral estate. The lessee, Nik Hougen, has satisfied the commercial production requirement to allow for lease continuance for an additional ten (10) year lease extension. The lease is readjusted and extended under the following terms:

- As per Article VI, Fourth Paragraph, of the lease agreement, the lease readjustment requires an annual advanced minimum royalty payment of \$1,953 (three (3) times the annual rent), in addition to the \$1 per acre annual rental in order to maintain the lease beyond the primary term of ten (10) years. The annual rental is \$651. Annual rental and annual advanced minimum royalty payment total \$2,604.
- The lease requires a production royalty of eight percent (8%) for fissionable metalliferous minerals and four percent (4%) for non-fissionable metalliferous minerals. The royalty shall be based on the gross value of the ores produced from the leased lands.
- The lease will continue for an additional ten (10) year term as long as the diligent development requirement or the commercial production requirement of the lease agreement is satisfied. The additional ten (10) year term will **expire on April 30, 2020.**

<u>ML 48482</u>	<u>T26S, R23E, SLB&M.</u>	Grand
Nik Hougen	SEC. 16: LOTS 1(41.77), 2(42.33), 3(42.87), 4(43.43),	650.40 Acres
P.O. Box 1411	W½E½, W½ [ALL]	
Moab, UT 84532		

Upon recommendation of Mr. Stokes, the Director approved the readjustment and term extension of Metalliferous Minerals Lease ML 48482.

METALLIFEROUS MINERALS LEASE APPLICATIONS - APPROVED – COMPETITIVE BID OFFERING

Upon recommendation of Mr. Stokes, the applications listed below were approved for Metalliferous Minerals Lease on lands offered on the April 1, 2010, Competitive Bid Offering. Bids were opened April 26, 2010, at 10:00 a.m. The Director approved the high bids for the first year's rental at a minimum annual rental rate of \$500 per lease or \$1 per acre, whichever is greater as provided in the lease form approved by the Director of the Trust Lands Administration. The lease administrator has had these legal descriptions reviewed by the GIS Group. These applications have been checked by the Minerals Section and found to be in order.

<u>Mineral Lease No. 51803</u>	<u>T8S, R18W, SLB&M.</u>	Tooele
Clifton Mining Company	SEC. 36: LOTS 1(17.53), 2(5.88), 3(38.29), 4(40.02),	565.43 Acres
80 West Canyon Crest Road	5(30.37), 6(30.17), 7(35.32), 8(34.45),	
Alpine, UT 84004	9(10.62), 10(2.78), SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$,	
	N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ [All, Less Mining Claims]	

FUND: SCH UNIT NO. 99

ONLY BID: \$1,201.01

<u>Mineral Lease No. 51804</u>	<u>T27S, R12W, SLB&M.</u>	Beaver
David D. McMullin	SEC. 16: ALL	640.00 Acres
848 E. LaCroix Circle		
Cedar City, UT 84720		

FUND: SCH UNIT NO. 104

ONLY BID: \$640.00

<u>Mineral Lease No. 51805</u>	<u>T27S, R13W, SLB&M.</u>	Beaver
David D. McMullin	SEC. 2: LOTS 1(14.60), 2(14.60), 3(14.60), 4(8.57),	210.12 Acres
848 E. LaCroix Circle	5(5.92), 6(24.09), 7(38.69), 8(25.87),	
Cedar City, UT 84720	9(11.82), 10(7.21), 11(0.14), 12(4.01),	
	SE $\frac{1}{4}$ NE $\frac{1}{4}$	

FUND: SCH UNIT NO. 105

ONLY BID: \$505.00

<u>Mineral Lease No. 51806</u>	<u>T33S, R20W, SLB&M.</u>	Iron
Utah High Desert Gold LLC	SEC. 36: S $\frac{1}{2}$ NW $\frac{1}{4}$	80.00 Acres
2696 S. Colorado Blvd., Suite 240		
Denver, CO 80222		

FUND: SCH UNIT NO. 110

ONLY BID: \$2,005.00

OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE BID OFFERING

Upon recommendation of Mr. Bonner, the applications listed below were for Oil, Gas, and Associated Hydrocarbon Leases on lands offered on the April 1, 2010, Competitive Bid Offering. Bids were opened April 26, 2010, at 10:00 a.m. Upon recommendation of Mr. Bonner, the Director approved the high bids and only bids for the first year's rental, \$2 per acre per annum thereafter; 16-2/3% royalty rate, with a five (5) year term, unless otherwise specified for the individual leasing unit, as provided in the lease form approved by the Director of the Trust Lands Administration. These applications have been checked by the Minerals Section and found to be in order. The lease administrator has had these legal descriptions reviewed by the GIS Group. The land status has been examined and the lands found to be open and available.

The Director rejected the non-prevailing bids and ordered the advance rentals returned to the applicants and filing fees forfeited to the Trust Lands Administration.

****ALL LEASES ARE THE STANDARD 5 YEAR LEASE AT 16-2/3% ROYALTY RATE UNLESS SPECIFIED****

<u>Mineral Lease No. 51754</u>	<u>T6S, R23E, SLB&M.</u>	Uintah
Tarragon Energy, LLC	SEC. 36: ALL	640.00 Acres
1108 East 140 North		
Lindon, UT 84042		

FUND: SCH UNIT NO. 2

HIGH BID: \$3,850.00

OTHER BID: QUESTAR EXPLORATION AND PRODUCTION - \$ 2,560.00
COMPANY

<u>Mineral Lease No. 51755</u>	<u>T8S, R25E, SLB&M.</u>	Uintah
Ute Energy Upstream Holdings, LLC	SEC. 16: ALL	640.00 Acres
Denver Financial Center Tower 1		
1775 Sherman Street, Suite 2400		
Denver, CO 80203		

FUND: SCH UNIT NO. 3

HIGH BID: \$16,096.00

OTHER BIDS:	STONEGATE RESOURCES, LLC	- \$	7,763.21
	SAMUEL BUTLER III	- \$	2,374.40
	LANE LASRICH	- \$	2,131.20

**OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE
BID OFFERING (CONTINUED)**

Mineral Lease No. 51759
Hewitt Petroleum, Inc.
15 W. South Temple, Suite 1050
Salt Lake City, UT 84101

T13S, R2E, SLB&M.

Sanpete
570.12 Acres

SEC. 14: S $\frac{1}{2}$ N $\frac{1}{2}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,
ADDITION OF THREE PARCELS:
First Parcel: Beg at a point 1.76 chs S from the quarter cor common to Sec's. 14 and 23 in T13S, R2E, SLB&M; th running N 19.41 chs to the S line of the Sanpete Valley Railroad right of way; th following said right-of-way **South 35°30' E 10.43 chs; th S 54°30' W 2.41 chs; th S 43°15' W 5.57 chs; th S 30°15' W 92 links; th S 14°45' W 7.97 chs to pob, containing 6.08 acres, m/l. (**Degrees were adjusted in deed plotter to read 54°30' to close parcel and follow the right-of-way).
Second Parcel: Beg at a point 20 chs N and 1.39 chs E from the quarter cor common to Sec's. 14 and 23 in T13S, R2E, SLB&M, on the N side of Railroad right-of-way; th E 18.61 chs; th S 13.24 chs to the Railroad right-of-way; th following said right-of-way **North 35°30' W 22.60 ch to pob, containing 12.32 acres, m/l. (**Degrees were adjusted in deed plotter to read 54.30° to close parcel and follow the right-of-way).
Third Parcel: Beg in the SE $\frac{1}{4}$ of Sec. 14, T13S, R2E, SLB&M; th N 20 chs; th W 20 chs; th S 13.24 chs; th S 55°9' E 11.75 chs; th E 10.78 chs to the pob, containing 36.88 acres, m/l.
TOTAL OF THE THREE PARCELS: 55.28 acres
LESS ACREAGE OF TWO PARCELS
(DUE TO RAILROAD RIGHT OF WAY):
First Parcel: Beg at a point 661 ft N from quarter cor between Sec's. 14 and 15 in T13S, R2E, SLB&M (which point is S 60.9 ft from approximately Engineer's Station 724); th running N 121.8 ft; th S 55°9' E 1356.6 ft; th W 178 ft; th N 55°9' W 1143.4 ft to pob, containing 2.87 acres, m/l.
Second Parcel: Beg S 166.23 ft and E 1320 ft from quarter cor between Sec's. 14 and 15 in T13S, R2E, SLB&M; th S 50°53'21" E 1823.61 ft; th W 94.99 ft; th S 152.98 ft; th N 48°50' 12"W 1753.37 ft; th N 149.27 ft to the pob, containing 5.80 acres, m/l.
TOTAL OF THE LESS TWO PARCELS: -8.67 acres
TOTAL ACREAGE IS 366.61 ACRES.

OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE BID OFFERING (CONTINUED)

Mineral Lease No. 51759 (cont.)

SEC. 23: NW¹/₄NW¹/₄, NE¹/₄SW¹/₄
 ALSO, Beg at the center of Sec. 23; th W 20 chs; th N 20 chs; th E 26.61 chs; th S 39°15' E 2.82 chs; th S 31°7' E 21 chs; th W to beg, containing 63.12 acres, m/l.
 ALSO, Beg in the NE¹/₄ of Sec.; th S 690.11 ft; th N 44°19'58" W 967.15 ft; th E 684.86 ft to pob containing 5.39 acres, m/l.

SEC. 24: Beg in the NW¹/₄ of Sec.; th E 20 chs; th S 40 chs; th W 4.13 chs; th N 27°14'56" W 1509.38 ft; th N 28° 51' W 174.9 ft; th curve left with a radius of 1550 feet and an arc length of 453.60 ft and a chord direction as previously mentioned of N 28°51' W; th N 45°37' W 981.8 ft; th curve left with a radius of 1550 ft and an arc length of 1.35 chs and a chord direction as previously mentioned of N 45°37' W; th E 10.78 chs to pob, containing 60.39 acres, m/l.
LESS 5.39 ACRES LOCATED IN SECTION 23:
 Beg in the NE¹/₄ of Sec. 23, th S 690.11ft; th N 44°19'58" W 967.15 ft; th E 684.86 ft to POB containing 5.39 acres, m/l.
 CONTAINING IN ALL: 55.00 ACRES, M/L.

FUND: SCH: 427.08 UNIT NO. 8
 MH: 63.12
 USH: 80.00

HIGH BID: \$7,286.13

OTHER BIDS:	Alex Johnson	- \$	6,334.04
	Greg Klurfeld	- \$	1,953.00

Mineral Lease No. 51760
 Tidewater Oil & Gas Company LLC
 110 16th Street
 Suite 405
 Denver, CO 80202

T20S, R19E, SLB&M.
 SEC. 36: ALL

Grand
 640.00 Acres

FUND: SCH UNIT NO. 12

ONLY BID: \$2,048.00

INTEREST ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 30% interest in and to the leases listed below to Whitmar Exploration Company (15%), 1099 18th Street, Suite 400, Denver, CO 80202; and Whitney H. Marvin Revocable Trust (15%), 555-17th Street, Suite 880 Denver, CO 80202, by Suncor Energy (Natural Gas) America Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

**SUNCOR ENERGY (NATURAL GAS)
AMERICA INC.-30%,
WHITMAR EXPLORATION COMPANY-17%
WHITNEY H. MARVIN REVOCABLE TRUST-17%,
COAL CREEK EXPLORATION, L.L.L.P.-10%,
EAST HELPER COALBED NATURAL GAS
JOINT VENTURE-10%,
MULLINS & WHITE EXPLORATION INC.-10%,
FA UTAH PARTNERS-6%**

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

**WHITMAR EXPLORATION COMPANY-32%,
WHITNEY H. MARVIN REVOCABLE TRUST-32%,
COAL CREEK EXPLORATION, L.L.L.P.-10%,
EAST HELPER COALBED NATURAL GAS
JOINT VENTURE-10%,
MULLINS & WHITE EXPLORATION INC.-10%,
FA UTAH PARTNERS-6%**

...ML 48656 (SCH)...ML 49060 (SCH: 80.00; UNIV: 40.00)...ML 49066 (SCH)...ML 49205 (SCH)...
...ML 49206 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 30% interest in operating rights in shales (shales are defined as the stratigraphic equivalent of the following zones as found on the Welex Spectral Density Log dated 12/9/86 in the Papoose Canyon Brewer Federal #2-17 Well drilled by Santa Fe Energy API #05-033-0168 NE¼ Sec. 17, T3N R19W, MPM., Dolores County, Co): “Hatch” Zone: 5906’ to 5941’; “Hovenweep” Zone: 5992’ to 6073’; and “Gothic” Zone: 6127’ to 6187’; *Also*, assignment of 70% interest in operating rights in all other zones and formations in and to the lease listed below to Harold H. Brown, Post Office Box 94, Farmington, NM 87499, by D. J. Simmons Company Limited Partnership. No override, but subject to 7.5% overriding royalty previously reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

D. J. SIMMONS COMPANY LIMITED
PARTNERSHIP -100%

**OPERATING RIGHTS: SHALES (SHALES ARE
DEFINED AS THE STRAT EQUIV OF FOLLOWING
ZONES AS FOUND ON THE WELEX SPECTRAL
DENSITY LOG DATED 12/9/86 IN THE PAPOOSE
CANYON BREWER FEDERAL #2-17 WELL
DRILLED BY SANTA FE ENERGY API #05-033-0168
NE¼ SEC. 7, T3N, R19W, MPM., DOLORES
COUNTY, CO): “HATCH” ZONE: 5906’ TO 5941’;
“HOVENWEEP” ZONE: 5992’ TO 6073’; AND
“GOTHIC” ZONE: 6127’ TO 6187’**

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

D. J. SIMMONS COMPANY LIMITED
PARNTERSHIP – 100%

**OPERATING RIGHTS: SHALES (SHALES ARE
DEFINED AS THE STRAT EQUIV OF FOLLOWING
ZONES AS FOUND ON THE WELEX SPECTRAL
DENISTY LOG DATED 12/9/86 IN THE PAPOOSE
CANYON BREWER FEDERAL #2-17 WELL
DRILLED BY SANTA FE ENERGY API #-05-033-0168
NE¼ SEC. 7, T3N, R19W, MPM, DOLORES
COUNTY, CO): “HATCH” ZONE: 5906’ TO 5941’;
“HOVENWEEP” ZONE: 5992’ TO 6073’; AND
“GOTHIC” ZONE: 6127’ TO 6187’**

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

BILL BARRETT CORPORATION – 70%,
***D. J. SIMMONS COMPANY LIMITED
PARTNERSHIP- 30%***

BILL BARRETT CORPORATION – 70%,
HAROLD H. BROWN – 30%

....ML 48563 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 24.75% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the Uteland State 41-2-10-18 Well being 12,367 feet said well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2, T10S, R18E, SLB&M., in part of lands: NE $\frac{1}{4}$ NE $\frac{1}{4}$ (Lot 1) Sec. 2, T10S, R18E, SLB&M., 40.00 acres, in and to the lease listed below to MBG Trust, LLC (12.375%) and MBGV Partition, LLC (12.375%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:
RECORD TITLE:
GASCO PRODUCTION COMPANY – 100%

OWNERSHIP AFTER ASSIGNMENT:
RECORD TITLE:
GASCO PRODUCTION COMPANY – 100%
***OPERATING RIGHTS:
FROM TOP OF WASATCH FORMATION (BEING THE
BASE OF THE GREEN RIVER FORMATION)
DESCRIBED AS THE STRAT EQUIV OF 4686' IN
COMPENSATED NEUTRON FORMATION DENSITY
LOG OF THE ANR PRODUCTION COMPANY DESERT
SPRING FEDERAL #20-1 WELL IN NE $\frac{1}{4}$ SW $\frac{1}{4}$ OF
SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH
DRILLED IN THE UTELAND STATE 41-2-10-18 WELL
BEING 12,367 FEET SAID WELL IN THE NE $\frac{1}{4}$ NE $\frac{1}{4}$
SEC. 2, T10S, R18E, SLB&M.
T10S, R18E, SLB&M. 40.00 ACRES
SEC. 2: NE $\frac{1}{4}$ NE $\frac{1}{4}$ (LOT 1)
GASCO PRODUCTION COMPANY – 75.25%,
MGB TRUST, LLC – 12.375%,
MBGV PARTITION, LLC - 12.375%***

....ML 26968 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 24.75% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the Desert Spring State 33-36-9-18 Well being 12,565 feet said well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36, T9S, R18E, SLB&M., in part of lands: NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36, T9S, R18E, SLB&M., 40.00 acres, in and to the lease listed below to MBG Trust, LLC (12.375%) and MBGV Partition, LLC (12.375%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:****T9S, R18E, SLB&M. 600.00 ACRES****SEC. 36: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$** **GASCO PRODUCTION COMPANY – 100%****OWNERSHIP AFTER ASSIGNMENT:****RECORD TITLE:****T9S, R18E, SLB&M. 600.00 ACRES****SEC. 36: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$** **GASCO PRODUCTION COMPANY – 100%*****OPERATING RIGHTS:***

FROM TOP OF WASATCH FORMATION (BEING THE BASE OF THE GREEN RIVER FORMATION) DESCRIBED AS THE STRAT EQUIV OF 4686' IN COMPENSATED NEUTRON FORMATION DENSITY LOG OF THE ANR PRODUCTION COMPANY DESERT SPRING FEDERAL #20-1 WELL IN NE $\frac{1}{4}$ SW $\frac{1}{4}$ OF SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH DRILLED IN THE DESERT SPRING STATE 33-36-9-18 WELL BEING 12,565 FEET SAID WELL IN THE NW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 36, T9S, R18E, SLB&M.

T9S, R18E, SLB&M. 40.00 ACRES**SEC. 36: NW $\frac{1}{4}$ SE $\frac{1}{4}$** **GASCO PRODUCTION COMPANY – 75.25%,****MGB TRUST, LLC – 12.375%,****MBGV PARTITION, LLC - 12.375%**

....ML 45171 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 24.75% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the Desert Spring State 34-36-9-18 Well being 12,555 feet said well located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36, T9S, R18E, SLB&M., in part of lands: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36, T9S, R18E, SLB&M., 40.00 acres, in and to the lease listed below to MBG Trust, LLC (12.375%) and MBGV Partition, LLC (12.375%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:****T9S, R18E, SLB&M. 600.00 ACRES****SEC. 36: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$** **GASCO PRODUCTION COMPANY – 100%****OWNERSHIP AFTER ASSIGNMENT:****RECORD TITLE:****T9S, R18E, SLB&M. 600.00 ACRES****SEC. 36: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$** **GASCO PRODUCTION COMPANY – 100%*****OPERATING RIGHTS:***

FROM TOP OF WASATCH FORMATION (BEING THE BASE OF THE GREEN RIVER FORMATION) DESCRIBED AS THE STRAT EQUIV OF 4686' IN COMPENSATED NEUTRON FORMATION DENSITY LOG OF THE ANR PRODUCTION COMPANY DESERT SPRING FEDERAL #20-1 WELL IN NE $\frac{1}{4}$ SW $\frac{1}{4}$ OF SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH DRILLED IN THE DESERT SPRING 34-36-9-18 WELL BEING 12,555 FEET SAID WELL IN THE SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 36, T9S, R18E, SLB&M.

T9S, R18E, SLB&M. 40.00 ACRES**SEC. 36: SW $\frac{1}{4}$ SE $\frac{1}{4}$** **GASCO PRODUCTION COMPANY – 75.25%,****MGB TRUST, LLC – 12.375%,****MBGV PARTITION, LLC - 12.375%**

....ML 45171 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 18.5625% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the State 7-36A Well being 12,560 feet said well located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 36, T9S, R18E, SLB&M., in part of lands: SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 36, T9S, R18E, SLB&M., 40.00 acres, in and to the lease listed below to MBG Trust, LLC (9.28125%) and MBGV Partition, LLC (9.28125%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:****T9S, R18E, SLB&M. 40.00 ACRES****SEC. 36: SW $\frac{1}{4}$ NE $\frac{1}{4}$** **GASCO PRODUCTION COMPANY – 87.50%****FIRST GRIFFIN GROUP, LLC – 12.50%****OWNERSHIP AFTER ASSIGNMENT:****RECORD TITLE:****T9S, R18E, SLB&M. 40.00 ACRES****SEC. 36: SW $\frac{1}{4}$ NE $\frac{1}{4}$** **GASCO PRODUCTION COMPANY – 87.50%****FIRST GRIFFIN GROUP, LLC – 12.50%**

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

**OPERATING RIGHTS:
FROM TOP OF WASATCH FORMATION (BEING THE
BASE OF THE GREEN RIVER FORMATION)
DESCRIBED AS THE STRAT EQUIV OF 4686' IN
COMPENSATED NEUTRON FORMATION DENSITY
LOG OF THE ANR PRODUCTION COMPANY DESERT
SPRING FEDERAL #20-1 WELL IN NE¹/₄SW¹/₄ OF
SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH
DRILLED IN THE STATE 7-36H WELL BEING 12,560
FEET SAID WELL IN THE SW¹/₄NE¹/₄ SEC. 36, T9S,
R18E, SLB&M.
T9S, R18E, SLB&M. 40.00 ACRES
SEC. 36: SW¹/₄NE¹/₄
GASCO PRODUCTION COMPANY – 68.9375%,
MGB TRUST, LLC – 9.28125%,
MBGV PARTITION, LLC – 9.28125%,
FIRST GRIFFIN GROUP, LLC – 12.50%**

...ML 45171 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 24.75% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE¹/₄SW¹/₄ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the State 12-32-9-19 Well being 12,560 feet said well located in the SW¹/₄NW¹/₄ Sec. 32, T9S, R19E, SLB&M., in part of lands: SW¹/₄NW¹/₄ Sec. 32, T9S, R19E, SLB&M., 40.00 acres in and to the lease listed below to MBG Trust, LLC (12.375%) and MBGV Partition, LLC (12.375%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:
RECORD TITLE:
GASCO PRODUCTION COMPANY – 100%

OWNERSHIP AFTER ASSIGNMENT:
RECORD TITLE:
GASCO PRODUCTION COMPANY – 100%

**OPERATING RIGHTS:
FROM TOP OF WASATCH FORMATION (BEING THE
BASE OF THE GREEN RIVER FORMATION)
DESCRIBED AS THE STRAT EQUIV OF 4686' IN
COMPENSATED NEUTRON FORMATION DENSITY
LOG OF THE ANR PRODUCTION COMPANY DESERT
SPRING FEDERAL #20-1 WELL IN NE¹/₄SW¹/₄ OF
SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH
DRILLED IN THE STATE 12-32-9-19 WELL BEING
12,560 FEET SAID WELL IN THE SW¹/₄NW¹/₄ SEC. 32,
T9S, R19E, SLB&M.
T9S, R19E, SLB&M. 40.00 ACRES
SEC. 32: SW¹/₄NW¹/₄
GASCO PRODUCTION COMPANY – 75.25%,
MGB TRUST, LLC – 12.375%,
MBGV PARTITION, LLC - 12.375%**

....ML 45172 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 24.75% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE¼SW¼ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the Wilkin Ridge State 12-32-10-17 Well being 13,200 feet said well located in the SW¼NW¼ Sec. 32, T10S, R17E, SLB&M., in part of lands: SW¼NW¼ Sec. 32, T10S, R17E, SLB&M., 40.00 acres in and to the lease listed below to MBG Trust, LLC (12.375%) and MBGV Partition, LLC (12.375%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

QUESTAR EXPLORATION AND
PRODUCTION COMPANY – 71.875%,
III EXPLORATION COMPANY – 28.125%

***OPERATING RIGHTS: BASE OF GREEN RIVER
FORMATION TO STRATIGRAPHIC EQUIVALENT
OF 13,220 FEET***

T10S, R17E, SLB&M. 160.00 ACRES

SEC. 32: NW¼

***GASCO PRODUCTION COMPANY – 94.53125%,
QUESTAR EXPLORATION AND PRODUCTION
COMPANY – 5.46875%***

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

QUESTAR EXPLORATION AND
PRODUCTION COMPANY – 71.875%,
III EXPLORATION COMPANY – 28.125%

***OPERATING RIGHTS: BASE OF GREEN RIVER
FORMATION TO STRATIGRAPHIC EQUIVALENT
OF 13,220 FEET***

T10S, R17E, SLB&M. 120.00 ACRES

SEC. 32: N½NW¼, SE¼NW¼

***GASCO PRODUCTION COMPANY – 94.53125%
QUESTAR EXPLORATION AND PRODUCTION
COMPANY – 5.46875%***

***FROM TOP OF WASATCH FORMATION (BEING THE
BASE OF THE GREEN RIVER FORMATION)
DESCRIBED AS THE STRAT EQUIV OF 4686' IN
COMPENSATED NEUTRON FORMATION DENSITY
LOG OF THE ANR PRODUCTION COMPANY DESERT
SPRING FEDERAL #20-1 WELL IN NE¼SW¼ OF
SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH
DRILLED IN THE STATE 12-32-10-17 WELL BEING
13,200 FEET SAID WELL IN THE SW¼NW¼ SEC. 32,
T10S, R17E, SLB&M.***

T10S, R17E, SLB&M. 40.00 ACRES

SEC. 32: SW¼NW¼

***GASCO PRODUCTION COMPANY – 69.78125%,
MGB TRUST, LLC – 12.375%,
MBGV PARTITION, LLC - 12.375%,
QUESTAR EXPLORATION AND PRODUCTION
COMPANY-5.46875%***

....ML 47056 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 24.75% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the State 24-16-9-19 Well being 13,000 feet said well located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16, T9S, R19E, SLB&M., in part of lands: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16, T9S, R19E, SLB&M., 40.00 acres in and to the lease listed below to MBG Trust, LLC (12.375%) and MBGV Partition, LLC (12.375%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

GASCO PRODUCTION COMPANY – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

GASCO PRODUCTION COMPANY – 100%

OPERATING RIGHTS: FROM TOP OF WASATCH FORMATION (BEING THE BASE OF THE GREEN RIVER FORMATION) DESCRIBED AS THE STRAT EQUIV OF 4686' IN COMPENSATED NEUTRON FORMATION DENSITY LOG OF THE ANR PRODUCTION COMPANY DESERT SPRING FEDERAL #20-1 WELL IN NE $\frac{1}{4}$ SW $\frac{1}{4}$ OF SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH DRILLED IN THE STATE 24-16-9-19 WELL BEING 13,000 FEET SAID WELL IN THE SE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 16, T9S, R19E, SLB&M. T9S, R19E, SLB&M. 40.00 ACRES

SEC. 16: SE $\frac{1}{4}$ SW $\frac{1}{4}$

***GASCO PRODUCTION COMPANY – 75.25%,
MGB TRUST, LLC – 12.375%,
MBGV PARTITION, LLC - 12.375%***

....ML 48266 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 22.6286% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the Wilkin Ridge State 34-16-10-17 Well being 13,144 feet said well located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32, T10S, R17E, SLB&M., in part of lands: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 16, T10S, R17E, SLB&M., 40.00 acres in and to the lease listed below to MBG Trust, LLC (11.3143%) and MBGV Partition, LLC (11.3143%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

CONOCOPHILLIPS COMPANY-100%

OPERATING RIGHTS: BELOW BASE OF GREEN RIVER FORMATION

***GASCO PRODUCTION COMPANY-91.4285714%,
III EXPLORATION II LP – 8.5714286%***

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

CONOCOPHILLIPS COMPANY – 100%

OPERATING RIGHTS: FROM TOP OF WASATCH FORMATION (BEING THE BASE OF THE GREEN RIVER FORMATION) DESCRIBED AS THE STRAT EQUIV OF 4686' IN COMPENSATED NEUTRON FORMATION DENSITY LOG OF THE ANR PRODUCTION COMPANY DESERT SPRING FEDERAL #20-1 WELL IN NE $\frac{1}{4}$ SW $\frac{1}{4}$ OF SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH DRILLED IN THE WILKIN RIDGE STATE 34-16-10-17 WELL BEING 13,144 FEET SAID WELL IN THE SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 32, T10S, R17E, SLB&M.

T10S, R17E, SLB&M. 40.00 ACRES

SEC. 16: SW $\frac{1}{4}$ SE $\frac{1}{4}$

***GASCO PRODUCTION COMPANY – 68.7999714%,
MGB TRUST, LLC – 11.3143%,
MBGV PARTITION, LLC - 11.3143%,
III EXPLORATION II LP – 8.5714286%***

....ML 48928 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 24.75% interest in operating rights from top of Wasatch formation (being the Base of the Green River Formation) described as the stratigraphic equivalent of 4686 feet in the Compensated Neutron-Formation Density Log of the ANR Production Company Desert Spring Federal #20-1 Well in NE¼SW¼ of Sec. 20, T10S, R18E, SLB&M., to the total depth drilled in the Gate Canyon State 31-21-11-15 Well being 11,430 feet said well located in the NW¼NE¼ Sec. 21, T11S, R15E, SLB&M., in part of lands: NW¼NE¼ Sec. 21, T11S, R15E, SLB&M., 40.00 acres in and to the lease listed below to MBG Trust, LLC (12.375%) and MBGV Partition, LLC (12.375%), 4415 Electric Road SW, Roanoke, VA 24018, by Gasco Production Company. No override, but subject to previous overriding royalties as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:
RECORD TITLE:
GASCO PRODUCTION COMPANY – 100%

OWNERSHIP AFTER ASSIGNMENT:
RECORD TITLE:
GASCO PRODUCTION COMPANY – 100%
OPERATING RIGHTS: FROM TOP OF WASATCH FORMATION (BEING THE BASE OF THE GREEN RIVER FORMATION) DESCRIBED AS THE STRAT EQUIV OF 4686' IN COMPENSATED NEUTRON FORMATION DENSITY LOG OF THE ANR PRODUCTION COMPANY DESERT SPRING FEDERAL #20-1 WELL IN NE¼SW¼ OF SEC. 20, T10S, R18E, SLB&M., TO TOTAL DEPTH DRILLED IN THE GATE CANYON STATE 31-21-11-15 WELL BEING 11,430 FEET SAID WELL IN THE NW¼NE¼ SEC. 21, T11S, R15E, SLB&M. T11S, R15E, SLB&M. 40.00 ACRES SEC. 21: NW¼NE¼ GASCO PRODUCTION COMPANY – 75.25%, MGB TRUST, LLC – 12.375%, MBGV PARTITION, LLC - 12.375%

....ML 49308 (SCH)....

SURFACE ACTIONS

GRAZING PERMITS

GRAZING PERMIT NO. 20648 (RELINQUISHMENT)

Joseph O. Fawcett & Sons, c/o Lorin Fawcett, P.O. Box 224, Henefer, UT 84033, has requested to have the above grazing permit relinquished as of June 30, 2010. The above permit has been combined into GP 20460-10 which will become effective July 1, 2010. School Fund. Juab County.

Upon recommendation of Mr. Scott Chamberlain, the Director approved the relinquishment of GP 20648.

GRAZING PERMIT NO. 21491-00 (RELINQUISHMENT)

Cross R Ranch, 259 South 100 West, Kanab, UT 84741, has requested to have the above grazing permit relinquished as of June 30, 2010. The above permit has been combined into GP 20501-10 which will become effective July 1, 2010. School Fund. Kane County.

Upon recommendation of Mr. Ron Torgerson, the Director approved the relinquishment of GP 21491-00.

GRAZING PERMIT NO. 22359-08 (RELINQUISHMENT)

Joseph O. Fawcett & Sons, c/o Lorin Fawcett, P.O. Box 224, Henefer, UT 84033, has requested to have the above grazing permit relinquished as of June 30, 2010. The above permit has been combined into GP 20460-10 which will become effective July 1, 2010. School Fund. Juab County.

Upon recommendation of Mr. Scott Chamberlain, the Director approved the relinquishment of GP 22359-08.

GRAZING PERMIT NO. 22778-00 (ASSIGNMENT)

Wesley H. Atkin and Sarah M. Atkin, Trustees of the Atkin Revocable Trust, 365 W. 450 N., Ivins, UT 84738, have requested the Agency's permission to assign 100% interest in the above referenced grazing permit to Atkin Family LC, 365 W. 450 N., Ivins, UT 84738. The assignment fee in the amount of \$30.00 has been submitted. Washington County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the assignment of GP 22778-00.

GRAZING PERMIT NO. 21018 (SUBLEASE APPROVAL)

Thunder Ranch, LLC, P.O. Box 160, Jensen, Utah, 84035, has requested permission to sublease 100% of the above referenced grazing permit for a period of one (1) year to Chivers Ranches, Inc., 490 Ave. Vernal, Utah 84078. The sublease fee in the amount of \$198.24 has been submitted. Uintah County. School Fund.

Upon recommendation of Mr. Scott Chamberlain, the Director approved the sublease for GP 21018.

RANGE IMPROVEMENT PROJECTS

RANGE IMPROVEMENT PROJECT NO. 385 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Division of Wildlife Resources
1594 W. North Temple
Salt Lake City, UT 84116

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T5N, R14E, SLB&M
Sections 36: NE $\frac{1}{4}$ NE $\frac{1}{4}$ (WITHIN)

The permit administrator has had this legal description reviewed by the GIS Group.

COUNTY: Carbon FUND: School

REQUESTED/PROPOSED ACTION:

The applicant proposes to construct a water guzzler for bighorn sheep. The guzzler will consist of three (3) apron liners that are 12 ft. by 100 ft. to capture the water, one (1) storage tank, and one (1) trough. A fence will be constructed around the aprons and storage tank.

RELEVANT FACTUAL BACKGROUND:

The applicant submitted a proposal for this range improvement project on March 15, 2010. A search of the Agency's records was made to determine the status of the area involved. The grazing permit on record is GP 23160, in the name of Jeff Roche. Mr. Roche was contacted and there was no reply. There are no other leases within the project area.

The proposal was submitted to the Resource Development Coordinating Committee ("RDCC") and local government for review. A comment was received from Uintah County stating that it is supportive of the project.

The Agency's Archaeology staff has authorized this project to proceed.

The project cost on trust lands is valued at \$58,000. Because the applicant is not the permittee of record, the project will not be eligible for amortization. Note: The life of the project (the benefit) is 25 years.

EVALUATION OF THE FACTS:

This range improvement is in compliance with R850-50-1100(5)(a) and (b). The project does enhance the value of the grazing resources pursuant to R850-50-1100(5)(c).

Upon recommendation of Mr. Scott Chamberlain, the Director approved Range Improvement Project No. 385. This summary will constitute the Record of Decision.

RIGHTS OF ENTRY**RIGHT OF ENTRY NO. 5391 (EXTENSION) (APPROVAL)**

Andy's Communications, Inc., 916 E. 6000 N., P.O. Box 331, LaPoint, UT 84039, has requested a four month extension of Right of Entry No. 5391, for temporary authorization to continue the operation of an existing radio communication site on the Blue Mountain communication site in Uintah County on the following trust lands:

Township 5 South, Range 25 East, SLB&M

Section 30: within the NE¹/₄SW¹/₄, more specifically described as the following:

Beginning at a point North 47°04'39" East 2,494.636 feet from the Southwest corner of Section 30, Township 5 South, Range 25 East, SLB&M, said point also being located at UTM NAD 1983, Zone 12 datum coordinates of 657,302.097 East and 4,468,693.328 North, thence running North 60°35'21" East 32.807 feet; thence South 73°11'30" East 54.461 feet; thence South 13°55'44" West 46.751 feet; thence South 43°19'03" West 113.775 feet; thence North 60°29'22" West 57.683 feet; thence North 37°30'52" East 78.180 feet; thence North 16°40'01" East 39.008 feet, more or less to the point of beginning; containing approximately 0.227 acre, more or less.

This legal description was prepared by the SITLA GIS staff October 21, 2009, using GPS coordinates (UTM NAD 1983, Zone 12) collected in the field by SITLA GIS staff October 8, 2009, and November 2006, PLSS Lines as reference data with a combined accuracy of +/- 80 feet. The coordinate and distance calls recorded within this legal description are for REFERENCE USE ONLY and are NOT to be used in place of a legal land survey. The Utah School and Institutional Trust Lands Administration ("SITLA") IT/GIS Department assume no responsibility for errors or omissions in these materials. SITLA hereby disclaims any and all liability due to the use or misuse of this parcel description. The user assumes total responsibility for verification and use.

County: Uintah

Acres: 0.227

Fund: School

During this extension of the interim permit period, the applicant intends to apply for a longer term telecommunications special use lease. The site is to be used only as allowable under provisions and terms of the existing Right of Entry Permit, to which the applicant has agreed.

The permit is to be extended for four months, for the period May 1, 2010, through August 31, 2010. This is allowable because the total term including the extension is less than one year. The assessment for this extension is \$1,150.00 (telecomm rental) plus a \$100.00 extension assessment, totaling \$1,250.00. The permittee has submitted the requested payment.

Upon recommendation of Mr. Gary Bagley, the Director approved the above-described extension of Right of Entry Permit No. 5391 as described above.

RIGHT OF ENTRY NO. 5466 (APPROVAL)

On April 20, 2010, the School and Institutional Trust Lands Administration received an application from Bill Barrett Corporation, 1099 18th Street, Suite 2300, Denver, Colorado 80202, to occupy the following described trust land located in Carbon County for the purpose of an oil field man camp located on the JCU 14-32 Well Pad:

Township 12 South, Range 16 East, SLB&M
Section 32: within

County: Carbon Acres: 2.76 Fund: School

This site will be used as temporary housing facilities while Barrett completes activities on the Peter's Point Mesa.

A cultural resource survey will not be needed as this is an existing well pad. As new ground disturbance will not occur within the permitted area, the Resource Development Coordinating Committee ("RDCC"), the Uintah Basin Association of Governments, and Uintah County were not notified.

The term of the right of entry will be for one year, with a commencement date of May 1, 2010, and expiration date of April 30, 2011. The assessment for this permit is \$2,000.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$2,100.00.

Upon recommendation of Mr. Kurt Higgins, the Director approved Right of Entry No. 5466.

RIGHT OF ENTRY NO. 5470 (APPROVAL)

The School and Institutional Trust Lands Administration has received an application from Mr. Shane Simper, P.O. Box 866, Vernal, Utah 84078, to occupy the following described trust land located in Uintah County for the storage of new, empty oil tanks awaiting transport off the property, sawdust production, and location of a business office and a security trailer.

Township 3 South, Range 21 East, SLB&M
Section 32: Within

This right of entry permit replaces Right of Entry No. 5355, which expires May 31, 2010.

The assessment for the right of entry permit is \$2,600.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$2,700.00. The right of entry will be issued for one year, commencing June 1, 2010, and expiring May 31, 2011. The Trust Lands Administration shall have the right to terminate this right of entry upon one month's written notice. The permit fee shall be prorated and refunded for any unused portion of the term. Uintah County. School Fund.

Upon recommendation of Mr. Kurt Higgins, the Director approved Right of Entry No. 5470.

RIGHT OF ENTRY NO. 5476

On May 10, 2010, Ms. Jeanine Kleinke, Trust Lands Technician, pursuant to R850-41-200, and in accordance with direction and delegation of authority, approved the request of The Film Posse, Inc., 535 Albany Street, Unit 2A, Boston, MA 02118, to occupy the following described trust land located within San Juan County for commercial photography:

T27S, R20E, SLB&M

Sec. 16: Within

The assessment for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. Beginning date: May 10, 2010. Expiration date: May 11, 2010. San Juan County. School Fund.

This item was submitted by Ms. Jeanine Kleinke for record-keeping purposes.

RIGHT OF ENTRY NO. 5477 (APPROVAL)

On May 3, 2010, the School and Institutional Trust Lands Administration received an application from SLM Corporation, dba High Point Hummer & ATV, P.O. Box 1191, Moab, UT 84532, to occupy all trust land located within the State of Utah, except for those lands subject to existing leases or permits that grant access control, and those lands that have been withdrawn or may be withdrawn by order of the Director, to conduct commercial tours for a one-year term.

The assessment for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. Beginning date: May 1, 2010. Expiration date: April 30, 2011. Funding: School = 96.68%, USU = 0.83%, Deaf = 0.16%, USH = <0.01%, Blind = 0.01%, MH = 0.18%, NS = 0.16%, PB = <0.01%, SYDC = <0.01%, RES = 1.26%, SM = 0.21%, UNIV = 0.51%.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved Right of Entry No. 5477 for a one-year term.

RIGHT OF ENTRY NO. 5478 (APPROVAL)

On May 5, 2010, the School and Institutional Trust Lands Administration received an application from Treks N Trails, P.O. Box 254, Moab, UT 84532, to occupy all trust land located within the State of Utah, except for those lands subject to existing leases or permits that grant access control, and those lands that have been withdrawn or may be withdrawn by order of the Director, to conduct commercial tours for a one-year term.

The assessment for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. Beginning date: May 1, 2010. Expiration date: April 30, 2011. Funding: School = 96.68, USU = 0.83%, Deaf = 0.16%, USH = <0.01%, Blind = 0.01%, MH = 0.18%, NS = 0.16%, PB <0.01%, SYDC = <0.01%, RES = 1.26%, SM = 0.21%, UNIV = 0.51%.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved Right of Entry No. 5478 for a one-year term.

RIGHT OF ENTRY NO. 5479 (APPROVAL)

On May 6, 2010, the School and Institutional Trust Lands Administration received an application from Escape Adventures, dba Moab Cyclery, 8221 West Charleston Blvd. #1, Las Vegas, NV 89117, to occupy all trust land located within the State of Utah, except for those lands subject to existing leases or permits that grant access control and those lands that have been withdrawn or may be withdrawn by order of the Director, to conduct commercial tours for a one-year term.

The assessment for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. Beginning date: May 1, 2010. Expiration date: April 30, 2011. Funding: School = 96.68%, USU = 0.83%, Deaf = 0.16%, USH = <0.01%, Blind = 0.01%, MH = 0.18%, NS = 0.16%, PB = <0.01%, SYDC = <0.01%, RES = 1.26%, SM = 0.21%, UNIV = 0.51%.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved Right of Entry No. 5479 for a one-year term.

RIGHT OF ENTRY NO. 5483

On May 11, 2010, Ms. Jeanine Kleinke, Trust Lands Technician, pursuant to R850-41-200, and in accordance with direction and delegation of authority, approved the request of Brian Konoske Photography, 215 North Bush Street, Santa Ana, CA 92701, to occupy the following trust land located within San Juan County for commercial photography:

T27S, R21E, SLB&M
Sec's 4, 5, 6, 7, 8, 9: Within

The assessment for this right of entry is \$600.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$700.00. Beginning date: May 16, 2010. Expiration date: May 18, 2010. San Juan County. School Fund.

This item was submitted by Ms. Jeanine Kleinke for record-keeping purposes.

DEVELOPMENT ACTIONS

DEVELOPMENT SUBDIVISION SALE

THE FOLLOWING SALE HAS BEEN EXECUTED AND A PATENT ISSUED FOR:

SUBD 10.0 Highland Park Phase 1 Subdivision.

This transaction has been executed pursuant to Development Lease DEVL 610.

LEGAL DESCRIPTION: (SUBDIVISION)

Section 18, Township 42.0 S, Range 14.0 W, SLBM
Section 7, Township 42.0 S, Range 14.0 W, SLBM

PURCHASER:

GOLDEN HERITAGE HOMES, INC.
2303 N. CORAL CANYON BLVD., SUITE 200
ST. GEORGE, UT 84780

DEVELOPMENT SUBDIVISION SALE - HIGHLAND PARK PHASE 1 (CONTINUED)

LOT SALE DESCRIPTION:

Desc /	Certificate #	Cert/Sale Dt	Patent #	Patent Dt	Lot Price	Fee	Acreage	Fund	Section
Lot 219	26377-10-219	05/05/10	19928-10-219	07/07/06	\$15,597.36	\$20.00	0.26	SCH	7

This legal description has been reviewed by the GIS Group.

LIST MINERAL RESERVATIONS:

Subject to a reservation to the State of all coal and other mineral deposits along with the right for the State or other authorized persons to prospect for, mine, and remove the deposits.

LIST SURFACE RESERVATIONS:

Subject to an easement across the property for utilities as shown on the recorded plat map; also,

Subject to any valid, existing rights of way of any kind and any right, interest, reservation or exception appearing of record, and subject also to all rights of way for ditches, tunnels, and telephone and transmission lines that have been or may be constructed by the United States as provided by statute; also,

Subject to the Covenants, Conditions, and Restrictions that have been recorded for the Subdivision.

This item was submitted for record-keeping purposes by Andrea James.

RIGHT OF ENTRY 5435 - QUESTAR GAS COMPANY - POTENTIAL GAS LINE IN DAMERON VALLEY

THE FOLLOWING RIGHT OF ENTRY HAS BEEN EXECUTED:

RIGHT OF ENTRY NO.: 5435
PROJECT: Dameron Valley
PROJECT CODE: DMRON 000 00
PROJECT MANAGER: Kyle Pasley
DATE OF TRANSACTION: May 6, 2010
COUNTY: Washington
FUND: Multi - 50% School of Mines
50% University
DURATION: Twelve (12) Months
ASSESSMENT: \$350.00

PERMITTEE:

QUESTAR GAS COMPANY
P.O. Box 45360
1140 West 200 South
Salt Lake City, UT 84145-0360

DESCRIPTION OF TRANSACTION:

Questar Gas Company (the "Permittee") has an existing gas line easement from UDOT on HWY-18. Permittee desires to extend their ability to supply natural gas to Washington County by adding a 24" gas line on the north side of Lower Sand Cove Road to HWY-18. In order to construct the proposed gas line in 2013, the Permittee must complete civil and biological surveys to determine the suitability of the site. Therefore, the Trust Lands Administration has issued a right of entry for the purpose of civil and biological surveys to be conducted.

**RIGHT OF ENTRY 5435 - QUESTAR GAS COMPANY - POTENTIAL GAS LINE IN DAMERON VALLEY
(CONTINUED)**

LEGAL DESCRIPTION:

Township 40 South, Range 16 West, SLB&M

Section 17: Within

W $\frac{1}{2}$ of the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ and;
S $\frac{1}{2}$ of the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ and;
NE $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$

Containing 1.25 acres, more or less.

AND

Township 40 South, Range 16 West, SLB&M

Section 18: Within

W $\frac{1}{2}$ of the NE $\frac{1}{4}$ of the NE $\frac{1}{4}$ of the SE $\frac{1}{4}$ and;
S $\frac{1}{2}$ of the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of the SE $\frac{1}{4}$ and;
NE $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of the SE $\frac{1}{4}$

Containing 1.25 acres, more or less.

The legal descriptions above have been reviewed by the GIS Group.

NUMBER OF ACRES BY COUNTY: 2.50 acres - Washington County

NUMBER OF ACRES BY FUND: 1.25 acres - School of Mines
1.25 acres - University

Upon recommendation of Ms. Andrea James, the Director approved this transaction.

RIGHT OF ENTRY 5474 - RED ROCK EARTHMOVER'S, INC.

THE FOLLOWING RIGHT OF ENTRY HAS BEEN EXECUTED:

RIGHT OF ENTRY NO.:	5474
PROJECT:	South Block - Mile Post 2
PROJECT CODE:	SOBLK 001 00
PROJECT MANAGER:	Brent Bluth
DATE OF AGREEMENT:	May 5, 2010
COUNTY:	Washington
FUND:	School
TERM:	Six (6) Months From Commencement Date
TOTAL PAYMENT:	\$450.00

PERMITTEE:

RED ROCK EARTHMOVER'S, INC.
1289 N. Overland Trails Cir.
Washington, Utah 84780

RIGHT OF ENTRY 5474 - RED ROCK EARTHMOVER'S, INC. (CONTINUED)

DESCRIPTION OF TRANSACTION:

The Trust Lands Administration (the "Trust") recently issued a slope easement (ROE 5422) to St. George City (the "City"), which authorizes the City to slope the boundary of the Sun River Fire Station. In turn, the City has contracted with Red Rock Earthmover's, Inc. (the "Permittee") to complete the slope, which will include the removal of fill material. As the Trust owns and manages lands in the Sun River area of St. George, Utah, which will require fill material before development may commence, it has issued a temporary right of entry (ROE 5474) to the Permittee for the purpose of placement and compaction of the excess material from the fire station site.

LEGAL DESCRIPTION:

Township 43 South, Range 16 West, SLB&M
Section 23: (E½ of the NE¼ within)

Fill Area: (Within Subject Property)

S½ of the NW¼ of the SW¼ of the NE¼ of the NE¼ (within) and
N½ of the SW¼ of the SW¼ of the NE¼ of the NE¼ (within)
Containing 0.72 acres, more or less.

Subject Property:

S½ of the NE¼ of the NE¼ (within) and
N½ of the NW¼ of the NE¼ (within)

Containing approximately 9.57 total acres, more or less.

The legal description has been reviewed by the GIS Group.

NUMBER OF ACRES BY COUNTY: 9.57 acres - Washington County

NUMBER OF ACRES BY FUND: 9.57 acres - School

Upon recommendation of Ms. Andrea James, the Director approved this transaction.

SECOND (2ND) AMENDMENT TO DEVELOPMENT LEASE AGREEMENT NO. 874 (DEVL 874) - QUALITY DEVELOPMENT, LLC

AGREEMENT NO.:	874
PROJECT:	Meadow Valley
PROJECT MANAGER:	Brent Bluth
PROJECT CODE:	SOBLK 002 02 001
FUND:	Multi - School - 79%
	University - 21%
COUNTY:	Washington
DATE OF ORIGINAL LEASE:	June 16, 2008
LEASE COMMENCEMENT DATE:	June 27, 2008
DATE OF FIRST AMENDMENT:	September 15, 2009
DATE OF SECOND AMENDMENT:	April 13, 2010

SECOND (2ND) AMENDMENT TO DEVELOPMENT LEASE AGREEMENT NO. 874 (DEVL 874) - QUALITY DEVELOPMENT, LLC (CONTINUED)

LESSEE:

QUALITY DEVELOPMENT, LLC
113 East 200 North, #2
Saint George, UT 84770

DESCRIPTION OF TRANSACTION:

On June 16, 2008, Quality Development, LLC (the "Lessee") entered into Development Lease Agreement Number 874 (the "Lease") concerning the use and development of certain lands (described below) owned by the Trust Lands Administration (the "Trust"). The Lease was amended September 15, 2009, to extend certain dates when Lessee is required to purchase portions of the lands.

Due to current market conditions in Washington County, the Lessee and the Trust now desire to delete certain lands from the Lease so the deleted property may be included in a publicly-dedicated road and slope easement. All other terms and conditions of the lease remain the same.

LEGAL DESCRIPTION:

ORIGINAL LEASE PROPERTY

Township 43 South, Range 15 West, SLB&M
Section 15:

BEGINNING AT THE SOUTHWEST CORNER OF SECTION 15, TOWNSHIP 43 SOUTH, RANGE 15 WEST, SALT LAKE BASE AND MERIDIAN, AND RUNNING THENCE N 1°10'37" E 2642.19 FEET ALONG THE WEST SECTION LINE TO THE WEST QUARTER CORNER OF SAID SECTION 15; THENCE S 88°44'06" E 2642.05 FEET ALONG THE CENTER SECTION LINE TO THE CENTER 1/4 CORNER OF SAID SECTION 15; THENCE N 1°10'04" E 1318.81 FEET ALONG THE CENTER SECTION LINE OF SAID SECTION 15 TO THE NORTHWEST CORNER OF THE SOUTH HALF OF THE NORTHEAST QUARTER OF SAID SECTION 15; THENCE S 88°45'49" E 2641.07 FEET ALONG THE NORTH 1/16TH LINE TO THE NORTHEAST CORNER OF THE SOUTH HALF OF THE NORTHEAST QUARTER OF SAID SECTION 15; THENCE S 1°10'59" W 613.20 FEET ALONG THE EAST SECTION LINE OF SAID SECTION 15; THENCE LEAVING SAID SECTION LINE N 88°49'01" W 86.13 FEET; THENCE S 73°33'27" W 225.68 FEET; THENCE S 60°01'57" W 515.50 FEET; THENCE S 39°41'57" W 461.91 FEET; THENCE N 64°18'06" W 414.54 FEET; THENCE S 65°20'17" W 188.56 FEET; THENCE S 44°43'37" W 392.21 FEET; THENCE S 18°49'10" W 489.69 FEET; THENCE S 72°28'59" W 346.48 FEET; THENCE S 36°42'12" W 512.88 FEET; THENCE S 43°33'23" W 668.52 FEET; THENCE N 64°46'00" W 130.32 FEET; THENCE S 66°51'59" W 395.40 FEET; THENCE N 67°21'52" W 257.81 FEET; THENCE S 80°48'11" W 751.95 FEET; THENCE S 34°53'18" W 813.27 FEET; THENCE S 17°54'54" W 140.77 FEET TO A POINT ON THE SOUTH LINE OF SAID SECTION 15; THENCE N 88°39'55" W 259.55 FEET ALONG SAID SOUTH SECTION LINE TO THE POINT OF BEGINNING.

Contains 194.81 acres, more or less.

DELETED LANDS PER 2ND AMENDMENT

Township 43 South, Range 15 West, SLB&M
Section 15: (within)

SECOND (2ND) AMENDMENT TO DEVELOPMENT LEASE AGREEMENT NO. 874 (DEVL 874) - QUALITY DEVELOPMENT, LLC (CONTINUED)

COMMENCING AT THE NORTHWEST CORNER OF SECTION 15, TOWNSHIP 43 SOUTH, RANGE 15 WEST, SALT LAKE BASE AND MERIDIAN, AND RUNNING THENCE S01°09'55"W 2635.28 FEET ALONG THE SECTION LINE TO THE WEST 1/4 CORNER OF SAID SECTION 15; THENCE S88°44'57"E 3032.77 FEET ALONG THE CENTER SECTION LINE; THENCE SOUTH 37.52 FEET TO THE TRUE POINT OF BEGINNING, SAID POINT BEING ON THE ARC OF A 470.92 FOOT RADIUS CURVE TO THE RIGHT, RADIUS POINT BEARS S58°23'36"E, SAID POINT ALSO BEING ON THE BOUNDARY OF BANDED HILLS DRIVE, A PUBLIC ROADWAY RECORDED AS DOCUMENT NO. 20090021919 IN THE OFFICE OF THE WASHINGTON COUNTY RECORDER; THENCE NORTHEASTERLY 205.28 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 24°58'34"; THENCE N56°34'58"E 308.39 FEET TO THE POINT OF CURVATURE OF A 375.00 FOOT RADIUS CURVE TO THE RIGHT, RADIUS POINT BEARS S33°25'02"E; THENCE EASTERLY 134.27 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 20°30'55"; THENCE N77°05'52"E 215.46 FEET TO THE POINT OF CURVATURE OF A 335.00 FOOT RADIUS CURVE TO THE RIGHT, RADIUS POINT BEARS S12°54'08"E; THENCE SOUTHEASTERLY 341.63 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 58°25'48"; THENCE S44°28'19"E 147.67 FEET TO THE POINT OF CURVATURE OF A 325.00 FOOT RADIUS CURVE TO THE LEFT, RADIUS POINT BEARS N45°31'41"E; THENCE SOUTHEASTERLY 67.01 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 11°48'46"; THENCE S56°17'05"E 70.51 FEET; THENCE S62°28'14"E 46.40 FEET; THENCE S39°41'57"W, 60.33 FEET; THENCE N49°07'55"W 40.16 FEET; THENCE N56°17'05"W 70.51 FEET TO THE POINT OF CURVATURE OF A 375.00 FOOT RADIUS CURVE TO THE RIGHT, RADIUS POINT BEARS N33°42'55"E; THENCE NORTHWESTERLY 77.31 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 11°48'46"; THENCE N44°28'19"W 147.67 FEET TO THE POINT OF CURVATURE OF A 285.00 FOOT RADIUS CURVE TO THE LEFT, RADIUS POINT BEARS S45°31'41"W; THENCE WESTERLY 290.64 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 58°25'48"; THENCE S77°05'52"W 215.46 FEET TO THE POINT OF CURVATURE OF A 325.00 FOOT RADIUS CURVE TO THE LEFT, RADIUS POINT BEARS S12°54'08"E; THENCE SOUTHWESTERLY 116.37 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 20°30'55"; THENCE S56°34'58"W 308.39 FEET TO THE POINT OF CURVATURE OF A 420.92 FOOT RADIUS CURVE TO THE LEFT, RADIUS POINT BEARS S33°25'02"E; THENCE SOUTHWESTERLY 183.49 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 24°58'34"; THENCE N58°23'36"W 50.00 FEET TO THE POINT OF BEGINNING.

Contains 1.719 acres, more or less.

The project manager has had this legal description reviewed by the GIS Group.

TOTAL NUMBER OF ACRES BY COUNTY: 193.09 acres, more or less - Washington County

TOTAL NUMBER OF ACRES BY FUND: 152.54 acres, more or less - School
40.55 acres, more or less - University

Upon recommendation of Ms. Andrea James, the Director approved this amendment.

CORRECTION - SUBDIVISION SETUP (SUBD NO. 18) - ESTATES AT HIDDEN VALLEY PHASE 4
IN THE DIRECTOR'S MINUTES OF MAY 3, 2010, PAGES 37 - 38, THE TRANSACTION/SUBDIVISION PLAT
RECORDING DATE WAS INADVERTENTLY OMITTED, AND HAS BEEN CORRECTED AS SHOWN BELOW
IN BOLD:

SUBD 18.0 Estates at Hidden Valley Phase 4.

TRANSACTION/SUBDIVISION PLAT RECORDED DATE: September 4, 2008

This Subdivision was developed pursuant to DEVL 754.

DEVELOPER:

IVORY SOUTHERN, LLC
3143 South 840 East
St. George, UT 84790

BUYER:

IVORY SOUTHERN, LLC
3143 South 840 East
St. George, UT 84790

LEGAL DESCRIPTION:

Township 43 South, Range 15 West, SLB&M
Section 18:

BEGINNING AT THE SOUTHEAST CORNER OF "ESTATES AT HIDDEN VALLEY PHASE 1", ACCORDING TO THE OFFICIAL PLAT THEREOF, RECORDS OF WASHINGTON COUNTY, SAID POINT BEING N88°51'13"W 1834.21 FEET ALONG THE SECTION LINE AND SOUTH 1091.49 FEET FROM THE NORTHEAST CORNER OF SECTION 18, TOWNSHIP 43 SOUTH, RANGE 15 WEST, SALT LAKE BASE AND MERIDIAN, SAID POINT ALSO BEING THE SOUTHWEST CORNER OF "CASITAS AT HIDDEN VALLEY", ACCORDING TO THE OFFICIAL PLAT THEREOF, RECORDS OF WASHINGTON COUNTY, AND ON THE CENTERLINE OF BARCELONA DRIVE; THENCE N66°00'22"E 30.01 FEET ALONG SAID BOUNDARY LINE TO A POINT ON THE EASTERLY RIGHT OF WAY LINE OF SAID BARCELONA DRIVE AND AN ANGLE POINT IN SAID BOUNDARY LINE; THENCE S22°38'18"E 103.07 FEET ALONG SAID EASTERLY RIGHT OF WAY LINE AND SAID BOUNDARY LINE AND THEIR EXTENSION TO THE POINT OF A 440.00 FOOT RADIUS CURVE TO THE RIGHT; THENCE SOUTHWESTERLY 532.04 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 69°16'53"; THENCE N43°21'25"W 60.00 FEET; THENCE N46°42'36"W 85.24 FEET; THENCE N38°38'11"E 70.38 FEET; THENCE N22°22'11"E 79.25 FEET; THENCE N8°36'26"E 83.45 FEET; THENCE N8°42'18"W 70.00 FEET; THENCE N25°01'51"W 97.67 FEET; THENCE N23°59'32"W 50.00 FEET TO A POINT ON THE SOUTHERLY BOUNDARY LINE OF SAID "ESTATES AT HIDDEN VALLEY PHASE 1"; THENCE N66°00'22"E 137.73 FEET ALONG SAID BOUNDARY LINE TO THE POINT OF BEGINNING.

CONTAINS 1.95 ACRES, MORE OR LESS

The legal description has been reviewed by the GIS Group.

NUMBER OF ACRES BY COUNTY: 1.95 acres - Washington County

NUMBER OF ACRES BY FUND: 1.95 acres - School

CORRECTION - SUBDIVISION SETUP (SUBD NO. 18) - ESTATES AT HIDDEN VALLEY PHASE 4 (CONTINUED)

LAND CONVEYED BY PLAT:

All public roads were conveyed to St. George City via plat; the total acreage conveyed as roads equals 0.94 acre.

LIST MINERAL RESERVATIONS:

Excepting and reserving all coal and other mineral deposits along with the right for the State or other authorized persons to prospect for, mine, and remove the deposits, provided the State or other authorized persons do not enter upon or use the surface or any part of the premises above a depth of 500 feet below the surface and provided the State or other authorized persons retain all appropriate structural support of the premises.

LIST SURFACE RESERVATIONS:

Subject to an easement across the property for utilities as shown on the recorded plat map; also,

Subject to any valid, existing easement or rights of way of any kind and any right, interest, reservation or exception appearing of record, and subject also to all rights of way for ditches, tunnels, and telephone and transmission lines that have been or may be constructed by authority of the United States as provided by Statute.

This item was submitted for record-keeping purposes by Ms. Andrea James.

ACTIONS CONTAINING FEE WAIVERS

NONE

TRUST ACCOUNTING ACTIONS

CANCELED MINERAL LEASES

The following mineral leases were not paid on or before the cancellation date of 6/8/2009. These leases were previously producing, but after review it has been determined that these leases are no longer producing and should be canceled for non-payment. Certified notices were mailed.

<u>LEASE #</u>	<u>LESSEE NAME</u>	<u>BENE</u>	<u>COUNTY</u>	<u>TYPE</u>
ML 14032	EL PASO E&P COMPANY LP	SCH	DUCH	OGH
ML 14033	EL PASO E&P COMPANY LP	SCH	DUCH	OGH

Upon recommendation of Mr. Gritzmacher, Budget Manager, the Director approved the cancellation of the above-listed mineral leases for non-payment.

CANCELED MINERAL LEASES

The following mineral leases were not paid on or before the cancellation date of 4/10/2010. Certified notices were mailed.

<u>LEASE #</u>	<u>LESSEE NAME</u>	<u>BENE</u>	<u>COUNTY</u>	<u>TYPE</u>
ML 48978.0OBA	INTERPACE HOLDINGS LLC	SCH	TOOL	CLAY
ML 49052.0	ENCANA OIL & GAS (USA) INC.	SCH	DUCH	OGH
ML 49053.0	ENCANA OIL & GAS (USA) INC.	SCH	DUCH	OGH
ML 49673.0	ROVER RESOURCES INC.	SCH	SANJ	OGH
ML 49711.0	WESTERN UTAH COPPER COMPANY	SCH	BEAV	MM
ML 50206.0	SETTLE, CRAIG S.	SCH	EMRY	OGA
ML 50207.0	SETTLE, CRAIG S.	SCH	EMRY	OGA
ML 50208.0	SETTLE, CRAIG S.	SCH	EMRY	OGA
ML 50209.0	SETTLE, CRAIG S.	SCH	EMRY	OGA
ML 50221.0	SETTLE, CRAIG S.	SCH	EMRY	OGA
ML 50228.0	INTERNATIONAL PETROLEUM LLC	SCH	WAYN	OGA
ML 50231.0	INTERNATIONAL PETROLEUM LLC	SCH	WAYN	OGA
ML 50232.0	INTERNATIONAL PETROLEUM LLC	SCH	WAYN	OGA
ML 50233.0	INTERNATIONAL PETROLEUM LLC	SCH	WAYN	OGA
ML 50270.0	JONES, VERN	MH	IRON	OGA
		SCH	IRON	OGA
		DEAF	IRON	OGA
ML 50285.0	CEJA CORPORATION	SCH	KANE	OGA
ML 50286.0	CEJA CORPORATION	SCH	KANE	OGA
ML 50296.0	UTAH PETROLEUM LLC	SCH	BEAV	OGA
ML 50298.0	UTAH PETROLEUM LLC	SCH	IRON	OGA
ML 50300.0	UTAH PETROLEUM LLC	SCH	IRON	OGA
ML 50301.0	UTAH PETROLEUM LLC	SCH	IRON	OGA
ML 50609.0	REDWINE, GARY	SCH	UINT	OGA
ML 50626.0	SETTLE, CRAIG	SCH	EMRY	OGA
ML 50627.0	SETTLE, CRAIG	SCH	EMRY	OGA
ML 50628.0	SETTLE, CRAIG	SCH	EMRY	OGA
ML 50631.0	SETTLE, CRAIG	SCH	EMRY	OGA
ML 50632.0	SETTLE, CRAIG	SCH	EMRY	OGA
ML 50635.0	SETTLE, CRAIG	SCH	EMRY	OGA
ML 50643.0	SETTLE, CRAIG	SCH	EMRY	OGA
ML 50644.0	SETTLE, CRAIG	SCH	EMRY	OGA
ML 50673.0	SETTLE, CRAIG	SCH	GRND	OGA
ML 50674.0	SETTLE, CRAIG	SCH	SANJ	OGA
		SCH	GRND	OGA
ML 50687.0	PIONEER OIL AND GAS	SCH	MLRD	OGA
ML 50688.0	PIONEER OIL AND GAS	SCH	MLRD	OGA
		RES	MLRD	OGA
ML 50689.0	PIONEER OIL AND GAS	SCH	MLRD	OGA
ML 50720.0	OILSAND TECH INDUSTRY UTAH, LLC	SCH	UINT	BS/AS
ML 50722.0	OILSAND TECH INDUSTRY UTAH, LLC	SCH	UINT	BS/AS
ML 50724.0	UTAH PETROLEUM LLC	SCH	GARF	OGA
ML 50725.0	UTAH PETROLEUM LLC	SCH	GARF	OGA

CANCELED MINERAL LEASES (CONTINUED)

<u>LEASE #</u>	<u>LESSEE NAME</u>	<u>BENE</u>	<u>COUNTY</u>	<u>TYPE</u>
ML 50726.0	UTAH PETROLEUM LLC	SCH	GARF	OGA
ML 50727.0	UTAH PETROLEUM LLC	SCH	GARF	OGA
ML 50735.0	448018 EXPLORATION INC.	SCH	EMRY	MM
ML 51202.0	W. W. & SONS, LLC	SCH	GRND	MM
ML 51228.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51229.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51230.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51231.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51232.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51233.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51236.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51237.0	RUNNING FOXES PETROLEUM INC.	RES	GRND	OGA
ML 51238.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51239.0	RUNNING FOXES PETROLEUM INC.	SCH	GRND	OGA
ML 51247.0	INTERNATIONAL PETROLEUM, LLC	SCH	WAYN	OGA
ML 51250.0	ROADRUNNER OIL & GAS (USA) INC.	SCH	SANJ	OGA
ML 51251.0	ROADRUNNER OIL & GAS (USA) INC.	SCH	SANJ	OGA
ML 51257.0	INTERNATIONAL PETROLEUM, LLC	SCH	BEAV	OGA
ML 51268.0	INTERNATIONAL PETROLEUM, LLC	SCH	IRON	OGA
ML 51270.0	MANCOS RESOURCES INC.	SCH	EMRY	MM
ML 51278.0	RELIANCE RESOURCES, LLC	SCH	SANJ	MM
ML 51279.0	RELIANCE RESOURCES, LLC	SCH	SANJ	MM
ML 51280.0	RELIANCE RESOURCES, LLC	SCH	SANJ	MM

Upon recommendation of Mr. Gritzmacher, Budget Manager, the Director approved the cancellation of the above-listed mineral leases for non-payment.

PAID CERTIFICATE OF SALE

<u>CERT #</u>	<u>NAME</u>	<u>BENE</u>	<u>COUNTY</u>	<u>DATE PAID</u>
C 26469	GREEN RIVER RANCHES, LLC	SCH	GRND	3/31/2010
		NS	GRND	
		RES	GRND	

INTEREST RATES

Following are the current and past year prime rates:

CURRENT YEAR: 3.25%
ONE YEAR AGO: 3.25%